



Member of the FM Global Group

Examination Standard for Centrifugal Fire Pumps (In-Line Type)

Class Number 1371

August 2023

Foreword

This standard is intended to verify that the products and services described will meet stated conditions of performance, safety and quality useful to the ends of property conservation. The purpose of this standards is to present the criteria for examination of various types of products and services.

Examination in accordance with this standard shall demonstrate compliance and verify that quality control in manufacturing shall ensure a consistent and reliable product.

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1. INTRODUCTION

1.1 Purpose

- 1.1.1 This standard states testing and certification requirements for in-line, single stage type centrifugal fire pumps which supply water to fire protection systems. These pumps must have an extended service life, throughout which they must be capable of operating reliably at rated capacities and pressures during emergency fire incidents, despite being idle for extended periods.
- 1.1.2 Testing and certification criteria may include, but are not limited to, performance requirements, marking requirements, examination of manufacturing facility(ies), audit of quality assurance procedures, and a surveillance program.

1.2 Scope

- 1.2.1 This standard encompasses the design and performance requirements for in-line type, centrifugal fire pumps for use in fire protection systems. Certification is limited to single stage, in-line type, centrifugal fire pumps that have a minimum rated discharge pressure of at least 40 psi (275 kPa). In cases where metric sized in-line type, centrifugal fire pumps are to be examined for certification, test criteria comparable to the United States equivalent size shall be used.
- 1.2.2 Requirements for other types of centrifugal fire pumps are detailed in the following examination standards:

<i>Class</i>	<i>Centrifugal Fire Pump Type</i>
1310	Multi Stage, Multi Outlet
1311	Split-Case Type, (Axial or Radial)
1312	Vertical Shaft Turbine Type
1319	Horizontal, End-Suction Type
1370	Vertical Turbine Barrel Type

- 1.2.3 Requirements for other major components in the pump package are detailed in the following examination standards:

<i>Class</i>	<i>Equipment</i>
1046	Fire Pump Flowmeter Systems
1321/1323	Controllers for Electric Motor Driven and Diesel Engine Driven Fire Pumps
1333	Diesel Engine Fire Pump Drivers
1336	Fire Pump Couplings and Flexible Connecting Shafts for Fire Protection Service
1359	Trim Water Pressure Relief Valves
2311	Pressure Gauges for Fire Protection Systems

1.3 Basis for Requirements

- 1.3.1 The requirements of this standard are based on experience, research and testing, and/or the standards of other organizations. The advice of manufacturers, users, trade associations, jurisdictions and/or loss control specialists was also considered.
- 1.3.2 The requirements of this standard reflect tests and practices used to examine characteristics of single stage, in-line type, centrifugal fire pumps for the purpose of obtaining certification.

1.4 Basis for Certification

Certification is based upon satisfactory evaluation of the product and the manufacturer in the following major areas:

1.4.1 Examination and tests on production samples shall be performed to evaluate:

- the suitability of the product;
- the performance of the product as specified by the manufacturer and required for certification; and as far as practical,
- the durability and reliability of the product.

1.4.2 An examination of the manufacturing facilities and audit of quality control procedures shall be made to evaluate the manufacturer's ability to consistently produce the product which is examined and tested, and the marking procedures used to identify the product. Subsequent surveillance may be required by the certification agency in accordance with the certification scheme to ensure ongoing compliance.

1.5 Basis for Continued Certification

1.5.1 The basis for continual certification may include, but is not limited to, the following based upon the certification scheme and requirements of the certification agency:

- production or availability of the product as currently certified;
- the continued use of acceptable quality assurance procedures;
- compliance with the terms stipulated by the certification;
- satisfactory re-examination of production samples for continued conformity to requirements; and
- satisfactory surveillance audits conducted as part of the certification agency's product surveillance program.

1.6 Effective Date

The effective date of this certification standard mandates that all products tested for certification after the effective date shall satisfy the requirements of this standard.

The effective date of this standard is eighteen (18) months after the publication date of the standard for compliance with all requirements.

1.7 System of Units

Units of measurement used in this standard are United States (U.S.) customary units. These are followed by their arithmetic equivalents in International System (SI) units, enclosed in parentheses. The first value stated shall be regarded as the requirement. The converted equivalent value may be approximate. Conversion of U.S. customary units is in accordance with ANSI/IEEE/ASTM SI 10. Two units of measurement (liter and bar), outside of but recognized by SI, are commonly used in international fire protection and are used in this standard.

1.8 Normative References

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the cited edition applies.

ANSI/IEEE/ASTM SI 10, *American National Standard for Metric Practice*
ANSI/AWWA E103, *Horizontal and Vertical Line-Shaft Pumps*
API Standard 682, *Pumps—Shaft Sealing Systems for Centrifugal and Rotary Pumps*
IEC 60034-1, *Rotating electrical machines - Part 1: Rating and performance*
NEMA MG 1, *Motors and Generators*

1.9 Terms and Definitions

For purposes of this standard, the following terms apply:

Accepted

This term refers to installations acceptable to the authority enforcing the applicable installation rules. Acceptance is based upon an overall evaluation of the installation. Acceptance is not a characteristic of a product. It is installation specific. A product accepted for one installation may not be acceptable elsewhere.

Characteristic Curve

Graphic representation of the variation of the pump's total head, efficiency and brake horsepower versus the pump's capacity at a constant speed.

Closed-Coupled Pump

A pump having its impeller fastened directly to the electric motor shaft, without the use of extension shafts and couplings.

Corrosion Resistant

Having resistance to corrosion equal to or exceeding that of bronze alloy having a minimum copper content of 80 percent, or being of Series 300 Stainless Steel construction.

Design Working Pressure

The maximum pressure for which a pump component is designed. This pressure is equal to or greater than the maximum pressure developed by the pump at shut off or churn conditions with the largest impeller available, and at maximum speed plus the maximum suction pressure for the pump.

Dynamic Shaft Deflection

Dynamic condition where the axial centerline of the shaft does not coincide with the axial centerline of the bearings, measured at the gland end of the stuffing box.

Efficiency

The ratio of the energy delivered by the pump to the energy supplied to the pump shaft (liquid power divided by applied power).

Enclosed Impeller

An impeller in which the pumped liquid is confined by the sidewalls (shrouds) and vanes of the impeller. All impellers supplied in accordance with this certification standard shall be of this type.

Fire Pump Alternate Manufacturing Location

A location that manufactures a complete pump to the design requirements of the Fire Pump Manufacturer (OEM) or modifies (i.e. trimming of a pump impeller) an OEM supplied (bare-shafted) fire pump.

The Fire Pump Alternate Manufacturing Location may be an alternate facility owned and operated by the OEM or a facility owned by others that performs the complete, or partial, manufacturing of the complete fire pump and/or package under direct control of the OEM.

Fire Pump Manufacturer

The manufacturer of the certified fire pump is also referred to as the Original Equipment Manufacturer (OEM) of the fire pump.

Fire Pump Package

An assembled fire pump, driver, controller and components, see Appendix D, necessary to provide a complete pump installation.

Fire Pump Packager

The Fire Pump Manufacturer can delegate, through a legal agreement, the function of assembling the fire pump package to a third party known as the fire pump packager. Alternatively, or in addition to, a Fire Pump Packager may package or just distribute complete private labeled fire pump packages.

The Fire Pump Packager may be a facility owned and operated by the Fire Pump Manufacturer or a facility owned by others that performs the assembly of the complete fire pump package under direct control of the OEM.

Fire Pump Private Labeler

A company, other than the Fire Pump Manufacturer (OEM), that has a legal agreement with the OEM whereby the pump is manufactured and labeled by the OEM in the name of the Private Labeler.

In order to enter into a Fire Pump Private Label agreement, a Fire Pump Private Labeler must be one of the following entities:

- Fire Pump Manufacturer
- Fire Pump Alternate Manufacturer
- Fire Pump Packager

In-Line Pump

Single stage pump having its electric motor driving unit supported exclusively by the pump and having its suction and discharge nozzles on a common centerline which intersects the shaft axis at a 90° angle. The impeller is fastened to the end of the shaft of the electric motor, either directly or on a separate shaft attached to the motor shaft by means of a rigid, spacer coupling.

Maximum Load

Maximum radial hydraulic load on the impeller at any point on the performance curve based on a specific gravity of 1.0. This usually occurs at the point of maximum total discharge head.

Maximum Power

The greatest speed-corrected power required to drive the pump at rated speed and at any point along its characteristic curve, and through the pumps total run out condition. This is determined under conditions of increasing positive suction head.

Mechanical Seals

A sealing device which forms a running seal between the rotating and stationary components. They may be used in place of compression (soft) packing. All mechanical seals are constructed of three basic sets of parts:

- A set of primary seal faces: one rotary and one stationary
- A set of secondary seals known as shaft packings and insert mountings such as O-rings, wedges and V-rings
- Mechanical seal hardware including gland rings, collars, compression rings, pins, springs and bellows

The primary seal is achieved by two very flat, lapped faces perpendicular to the shaft. The rubbing contact between these two flat mating surfaces minimizes leakage. One face is held stationary in a housing and the other face is fixed to, and rotates with, the shaft. Dissimilar materials are usually used for the stationary insert and the rotating seal ring face in order to prevent adhesion of the two faces.

Cartridge Seal Type

This type of mechanical seal is a completely self-contained unit (including stationary and rotating seal faces, gland sleeve, mating ring, etc.) which is pre-assembled and preset before installation. The cartridge mechanical seal is a complete seal assembly which is manufactured, assembled and calibrated by the mechanical seal manufacturer.

Component Type

This type of mechanical seal is assembled from the individual components directly onto the shaft. The components usually consist of a rotating unit with a mating face which is in contact with a stationary unit. The rotating unit seals in two places, at the interface between the rotating face and the stationary face and between the shaft and the seal body. The stationary unit seals against the pump body.

Split Seal Type

This type of mechanical seal has its primary sealing elements and other components split. The seal can be mounted on a pump without removing the impeller.

Rated Capacity

Rate at which water is delivered, in gal./min. (L/min), at rated pressure and rated speed.

Rated Pressure

Pressure in pounds per square inch - psi (kilopascals -kPa) developed by the pump when operating at rated capacity.

Shaft Runout

Static condition where the axial centerline of the shaft does not coincide with the axial centerline of the bearings, as measured at the junction of the motor shaft and impeller.

Shutoff or Churn Pressure

The net pressure in psi (kPa) developed by the pump at rated speed with zero flow.

Single Stage Pump

A pump in which the total head is developed by one impeller.

Off-Site Test Facilities

The location where testing will be performed that is not operated by the certification agency and which provides all of the following:

- a.) All required test and data collection equipment.
- b.) A formal calibration system with traceability to nationally recognized standards by an ISO 17025 accredited calibration service.
- c.) Test personnel who possess a thorough understanding of, and the ability to conduct, the required tests.

Total Discharge Head

The gauge reading in psi (kPa) at the discharge of the pump, referred to the pump centerline, plus the velocity head at the point of gauge attachment.

Total Suction Head

The condition when the suction pressure is above atmospheric. The total suction head is the algebraic sum of the gauge reading in psi (kPa) at the pump suction nozzle, referred to the pump centerline, plus the velocity head at the point of gauge attachment. Also called "positive suction pressure".

Total Suction Lift

The condition when suction pressure is below atmospheric. The total suction lift is the algebraic sum of the gauge reading in psi (kPa) at the suction nozzle of the pump, referred to the pump centerline, minus the velocity head at the point of gauge attachment.

Total Head

The algebraic difference between the total discharge head and the total suction head. Where suction head exists, total head equals total discharge head minus total suction head. Where suction lift exists, total head equals total discharge head plus total suction lift.

2. GENERAL INFORMATION

2.1 Product Information

- 2.1.1 Pumps covered by this standard include those designed for one of the following capacities: 25, 50, 100, 150, 200, 250, 300, 400, 450, 500, 750, 1000, 1250, 1500, 2000, 2500, 3000, 3500, 4000, 4500, and 5000 gal./min. (95, 190, 380, 570, 755, 945, 1135, 1515, 1705, 1895, 2840, 3785, 4730, 5680, 7570, 9465, 11 355, 13 250, 15 140, 17 035, and 18 925 L/min) or larger.
- 2.1.2 Pumps shall have a minimum rated discharge pressure of at least 40 psi (275 kPa).
- 2.1.3 In order to meet the intent of this standard, single stage, in-line type, centrifugal fire pumps must be examined on a model-by-model, type-by-type, manufacturer-by-manufacturer, and plant-by-plant basis. This is predicated on the basis that identical designs, fabricated in identical materials by different manufacturers or, even by different plants of the same manufacturer, have been seen to perform differently in testing. Sample fire pumps, selected in conformance to this criterion, shall satisfy all of the requirements of this standard.

2.2 Certification Application Requirements

The manufacturer shall provide the following preliminary information with any request for certification consideration:

- A complete list of all models, types, sizes, and options for the products or services being submitted for certification consideration;
- Anticipated pump performance, including total head, power requirements, and efficiency versus flow characteristics. If different impellers or a range of impellers are used to obtain the rated head range for the pump being examined, complete details shall be provided concerning the range of performance specifications to be evaluated, including maximum and minimum characteristic curves for each rated speed;
- The pump manufacturer shall, for each model pump, conduct performance tests prior to the certification program on minimum and maximum impeller diameters. Suction pressure shall be sufficient to determine maximum power requirements. The maximum horsepower measured shall be used to size the electric motor(s) for certification tests and, ultimately, for site installation. Performance curves of the total head and power versus flow shall be drawn from the data from these tests and submitted to the certification agency prior to scheduling the witnessed certification tests.
- Motor specifications for each motor used, including power rating, speed, frame size, radial thrust capacity, shaft deflection versus radial thrust, minimum shaft fatigue lift, maximum shaft runout, and minimum bearing life;
- Calculations to determine maximum radial thrust, shaft size, shaft runout, stuffing box runout, shaft stress and shaft deflection, coupling stress (when extension shafts and spacer couplings are used), casing bolt size, strength of impeller holding bolt and anti-friction bearing life;
- If mechanical seals are provided, all sizing and design information shall be submitted for evaluation, (See Section 3.2.6)
- General assembly drawings (showing the pump and attachments), one complete set of manufacturing drawings, materials list(s) and physical property specifications (such as ASTM A48 CL 40 - Cast Iron), anticipated marking format, brochures, sales literature, specification sheets, installation, operation and maintenance procedures;
- The number and location of manufacturing facilities; and,
- All documents shall identify the manufacturer's name, document number or other form of reference, title, date of last revision, and revision level. All foreign language documents shall be provided with English translation.

2.3 Requirements for Samples for Examination

- 2.3.1 Following authorization of a certification examination, the manufacturer shall submit samples for examination and testing based on the following:
- Sample requirements are to be determined by the certification agency.
- 2.3.2 Requirements for samples may vary depending on design features, results of prior or similar testing, and results of the foregoing tests.

- 2.3.3 The manufacturer shall submit samples representative of production.
- 2.3.4 The manufacturer shall provide the test facilities, which are required to evaluate the single stage, in-line type, centrifugal fire pumps.

3. GENERAL REQUIREMENTS

3.1 Review of Documentation

- 3.1.1 During the initial investigation and prior to physical testing, the manufacturer's specifications, technical data sheets, and design details shall be reviewed to assess the ease and practicality of installation and use. The certification examination results may further define the limits of the final certification.

3.2 Physical or Structural Features

3.2.1 Pump

Pumps shall be designed for flow rates equal to or greater than 25 gal./min. (95 L/min). Rated pump discharge pressures shall be at least 40 psi (275 kPa). Castings shall be free of defects which could make them unfit for their intended use. Flange dimensions, bolt layouts, and threaded openings used in pipe connections shall conform to a recognized national or international standard. Two or more pump ratings may be assigned to a single characteristic curve; however, the maximum power requirements used in selecting a driver shall be based on the highest power requirement, regardless of where it occurs on the entire characteristic curve.

3.2.2 Pump Casing

The pump casing shall be designed to permit examination and removal of impellers and other interior parts without disconnecting the suction or discharge piping. Tapped holes for jackscrews, or equivalent means, shall be provided to facilitate disassembly of the casing and stuffing box cover and to discourage the use of drive wedges or prying implements.

A drain opening(s) shall be provided so that all parts of the pump casing can be drained. The opening shall be threaded and provided with a corrosion-resistant tapered pipe plug of at least 1/2 in. nominal pipe thread.

Casing wearing rings shall be provided.

3.2.3 Water Passages

All water passages shall be designed to minimize the possibility of foreign materials becoming lodged in them. The minimum width of these passages at the periphery or at any point within the impeller shall be at least 1/4 in. (6 mm) for pumps having rated capacities less than 100 gal./min. (380 L/min). Passages in pumps having rated capacities of 100 to less than 500 gal./min. (380 to 1895 L/min) shall be at least 3/8 in. (10 mm). Passages in pumps rated 500 gal./min. (1895 L/min) and larger shall be at least 1/2 in. (13 mm).

3.2.4 Impeller

The impeller shall be positively secured in the axial direction to the pump shaft, permitting no contact with the casing under operating conditions. Impellers shall be of the enclosed type. The impeller-to-shaft fastener shall have an installation torque which results in a tensile stress not in excess of 20 percent of the yield point of the fastener material. The fastener shall be of the self-locking type. All impellers shall be dynamically balanced, except that static balancing may be substituted when it can be demonstrated that static balancing will result in satisfactory operation. The impeller shall be keyed and bolted to the shaft.

3.2.5 Shaft

The shaft (and shaft extension and coupling, when used) shall be of adequate design to successfully transmit the torques encountered in starting and during operation while supporting the impellers and other rotating parts. Calculations shall be submitted to the certification agency as part of the drawing review process. The electric motor manufacturer's data shall be reviewed to evaluate the motor shaft's size and strength.

In order to safeguard against shaft failure, the maximum combined shear stress, as calculated by the following formula, that occurs in the shaft shall not exceed 30 percent of the tensile yield strength and 18 percent of the

ultimate tensile strength of the shaft material. For shafts with keyways, a further 25 percent reduction in the allowable stresses is required.

The following formula for calculating the combined shear stress is taken from ANSI/AWWA E103, *Horizontal and Vertical Line-Shaft Pumps*.

English	Metric
$S = \sqrt{\left[\frac{2f}{\pi D^2} \right]^2 + \left[\frac{321,000P}{ND^3} \right]^2}$	$S = 1 \times 10^6 \sqrt{\left[\frac{2f}{\pi D^2} \right]^2 + \left[\frac{46,835P}{ND^3} \right]^2}$

Where:

- S - Combined shear stress, psi (kPa)
- f - Total axial thrust at shutoff, including the weight of the shaft and all rotating parts supported by it, pounds (newtons)
- N - Rated speed, r/min
- D - Shaft diameter at the root of the threads or the minimum diameter of any undercut, in. (mm), if smaller
- P - Maximum power, horsepower (watts)

Renewable shaft sleeves shall be provided, regardless of the shaft material, at bearing surfaces to adequately safeguard the shaft against wear, erosion, and corrosion. Shaft sleeves shall be of a hard bronze or other corrosion resistant material.

Shaft extension couplings shall be designed for equal or lesser stresses than the shaft extension. The pump manufacturer shall submit calculations of coupling stress to verify compliance with this requirement.

Shaft runout plus maximum shaft deflection shall be less than the impeller-to-casing wear ring clearance. The pump manufacturers shall submit calculations to verify compliance.

Radial thrust shall be calculated as follows, (English units):

$$R_{SO} = \frac{(K_{SO} \times H_{SO} \times S \times D_2 \times B_2)}{2.31}$$

Where:

- R_{SO} - Radial thrust at shutoff, lb
- K_{SO} - Thrust factor at shutoff, from Hydraulics Institute Standards, dimensionless
- H_{SO} - Total head of pump at shutoff, ft
- S - Specific gravity of fluid (fresh water = 1), dimensionless
- D_2 - Diameter of impeller, in.
- B_2 - Width of impeller at discharge, including shrouds, in.

Or radial thrust, (SI units):

$$R_{SO} = 9810 \times (K_{SO} \times H_{SO} \times S \times D_2 \times B_2)$$

Where:

- R_{SO} - Radial thrust at shutoff, N
- K_{SO} - Thrust factor at shutoff, from Hydraulics Institute Standards, dimensionless
- H_{SO} - Total head of pump at shutoff, m
- S - Specific gravity of fluid (fresh water = 1), dimensionless
- D_2 - Diameter of impeller, m
- B_2 - Width of impeller at discharge, including shrouds, m

The thrust value shall be applied to the relationship of thrust to shaft deflection supplied by the electric motor manufacturer to calculate maximum shaft deflection. This deflection plus the maximum shaft runout shall not exceed the impeller-to-casing wear ring clearance in close-coupled pumps. If a shaft extension and coupling are used, their effect shall be accounted for in verifying the adequacy of clearance. That is, deflection of the extension plus its leverage effect on the motor shaft shall be used to determine total deflection.

3.2.6 Shaft Seals

3.2.6.1 The shaft seal, soft packing or mechanical seal, shall adequately safeguard against excessive water leakage out of the pump when suction pressure is above atmospheric, and prevent air leakage into the pump when the suction pressure is below atmospheric. Systems shall be designed so that suction pressure is always positive. For suction pressures above 40 psi (275 kPa), the lantern ring may be replaced with a ring of packing.

3.2.6.2 Mechanical Seals

Use of mechanical seals is restricted to those applications where only clean water is pumped. Clean water shall be free of debris and particles in suspension liable to cause accumulations in the system piping. Water with excessive contaminants can cause accumulations, adhesion, clogging or abrasion which can adversely affect the performance of mechanical seals. Suction supplies shall not be from open bodies of water, e.g., retention ponds, lakes or rivers. The pump shall operate with positive pressure conditions at the pump inlet at all times.

Mechanical seals shall be tested in each pump model; it does not necessarily follow that acceptance of a mechanical seal for one model of pump translates to acceptance for other pump models, even by the same manufacturer. The pump assembly is certified; not the mechanical seal.

Complete detailed instructions for the removal and replacement of the mechanical seals shall be included in the manufacturer's maintenance, operation and installation instructions. Prior to shipment of the pump, the manufacturer shall document that the pump's suction supply is not be from open bodies of water and is free of debris and particles in suspension liable to cause accumulations in the system piping.

Mechanical Seals shall meet all the following design requirements:

- 3.2.6.2.1 Mechanical seals of the component, cartridge, and split types shall be acceptable.
- 3.2.6.2.2 Seals shall be designed by the seal manufacturer and shall be used in strict accordance with the seal manufacturer's specifications for pressure; peripheral velocity; seal face squareness; seal chamber concentricity; and shaft deflection and alignment. The seals shall be suitably matched to the pump characteristics.
- 3.2.6.2.3 The seal shall be suitable for the vacuum level which may be experienced during startup to prevent air from leaking into the system. This shall be verified during Suction Lift testing. Seal faces shall be mechanically loaded to prevent leakage when the pump is not running.
- 3.2.6.2.4 Hydraulically balanced seals shall be used to reduce heat generation and face wear.
- 3.2.6.2.5 A secondary containment element, such as a segmented floating bushing, shall be used behind the seal faces of the mechanical seal. The secondary containment element shall prevent flow of water towards the motor, and allow pumping pressure to develop in the event of mechanical seal failure.

3.2.6.2.6 Primary sealing faces shall be either:

- Resin impregnated carbon graphite on silicon carbide or tungsten carbide
- Silicon carbide on silicon carbide
- Other material combinations with equivalent or superior wearing properties.

The sealing surfaces shall be of such flatness as to allow pumps to remain visibly leak-free at the seals through all phases of testing.

3.2.6.2.7 Secondary sealing elastomers shall be ethylene-propylene or fluorocarbon rubbers or of materials equivalent to or superior to the properties of these materials.

3.2.6.2.8 Glands, drive holder, segmented bushing, and miscellaneous parts shall be made of corrosion resistant materials equivalent to or greater than 304 stainless steel.

3.2.6.2.9 Seal loading springs shall either be isolated from the pumped liquid or shall be of the single spring design to prevent clogging and corrosion which may affect seal loading. Springs isolated from the pumped fluid shall have corrosion characteristics equivalent to 304 stainless steel or greater. Single springs in contact with the pumped fluid and all multiple spring designs shall be fabricated of Hastelloy C alloy.

3.2.6.2.10 Two ports with tapped connections shall be provided to allow for flushing. The seal shall be flushed using circulation from the pump discharge to facilitate heat removal, venting, and to remove solids accumulation. A minimum vapor pressure margin of 30 psi (205 kPa) at the maximum operating temperature shall be maintained. The seal shall be applied with discharge recirculation. An example of a discharge recirculation piping plan can be found in API Piping Plan 11, API 682 - *Pumps—Shaft Sealing Systems for Centrifugal and Rotary Pumps*.

3.2.6.2.11 The compatibility between the mechanical seal specifications and tolerance data and the pump specifications shall be verified. This compatibility shall be verified for the most extreme expected operating conditions, (Shut-off and maximum flow) and for the full range of speeds and impeller diameters. This shall include radial thrust calculations showing that the shaft deflection, at rated capacity, shut-off and maximum capacity, does not exceed the mechanical seal allowances.

Radial thrust shall be calculated as follows, (shown for shut-off calculation):

$$R_{SO} = K_{so} \times \left[\frac{H_{so} \times S}{2.31} \right] \times D_2 \times B_2 \quad \text{(English units)} \quad R_{SO} = 9810 \times (K_{so} \times H_{so} \times S \times D_2 \times B_2) \quad \text{(SI units)}$$

Where:

- R_{so} - Radial thrust at shutoff, lb (N)
- K_{so} - Thrust factor at shutoff, from Hydraulics Institute Standards, dimensionless
- H_{so} - Total head of pump at shutoff, ft. of H₂O (m of H₂O)
- S - Specific gravity of fluid (fresh water = 1), dimensionless
- D_2 - Diameter of impeller, in. (m)
- B_2 - Width of impeller at discharge, including shrouds, in. (m)

Radial thrust calculations shall be provided to verify that the shaft deflection, at rated capacity, shut-off and maximum capacity do not exceed the mechanical seal allowances.

3.2.7 Bearings

The motor bearings shall be capable of carrying the hydraulic radial and thrust loads imposed by the pump, in

addition to the weight of all rotating parts. Calculations shall be submitted to the certification agency as part of the drawing review process.

To provide adequate durability, anti-friction bearings shall have the following features:

- A minimum calculated life rating of not less than 5000 hours at maximum load
- Flingers or other suitable means for preventing water or other foreign matter from entering the bearings; and,
- Grease lubrication

3.2.8 Base

A base or support pedestal suitably designed to support the pump and electric motor shall be provided. Pumps supported by system piping shall not be allowed. Bases or pedestals shall be provided with bolting flanges or tabs for fastening to foundations or baseplates. If separate from the casing, the base shall be securely fastened to the casing to hold the casing down during disassembly.

3.2.9 Electric Motor

3.2.9.1 The electric motor shall be provided as an integral part of the pumping unit. Drivers shall be electric motors designed per NEMA MG 1 or IEC 60034-1.

3.2.9.2 The motor shall be sized (in horsepower or kilowatts) such that the maximum motor current in any phase under any anticipated condition of pump load and voltage unbalance does not exceed the motor rated full-load current multiplied by the motor service factor.

3.2.9.3 Electric motors for fire pump service require a winding insulation temperature rating of NEMA/IEC Class B 266°F (130°C) or greater.

3.2.9.4 To protect against water ingress, electric motors for fire pump service require minimum rating equivalent to a NEMA open drip proof type or have a minimum IEC rating of IP22.

3.2.9.5 Eyebolts or equivalent lifting points shall be provided on the electric motor to lift the motor safely. Strength calculations for lifting mechanism shall be provided.

3.3 Pump Package

The pump manufacturer shall assemble and supply the complete pump package (as detailed in Appendix D).

Certified fire pumps shall be manufactured or packaged at the location(s) audited by the certification agency and as specified in the certification report.

3.4 Materials

All materials used in these fire pumps shall be suitable for the intended application. At a minimum, the impellers, impeller wear rings, impeller fastener, casing wear rings, lantern ring, stuffing box gland, gland nut, gland bolts, shaft sleeve, and interior bolts or screws shall be constructed of corrosion resistant materials. When casings and impellers are cast of alternate materials, performance and/or pressure tests of sample assemblies of each material may be required. Mechanical seals shall be constructed of the materials detailed in Section 3.2.6.2.

3.5 Markings

3.5.1 A permanently-marked, legible, corrosion-resistant nameplate shall be securely attached to the pump, motor or bedplate where it shall be easily visible. The nameplate shall include the following information:

- Manufacturer's name and address;
- Country of manufacture (if different than above);

- Model or type designation;
- Rated capacity;
- Rated total head;
- Rated speed;
- Maximum power required;
- Impeller diameter(s);
- Number of stages;
- Pump serial number;
- Manufacturer and serial number of the driver;
- Manufacturer and serial number of the controller; and;
- The certification agency's mark of conformity,

- 3.5.2 Pumps that are available with both packing and mechanical seals shall have unique model numbers. The model numbers can be completely different or only slightly changed from one to the other. (i.e. the letter "M" could be added to the end of the model number to design mechanical seals.)
- 3.5.3 Pumps that are packaged or produced at more than one location shall be identified as the product of a particular location.
- 3.5.4 An arrow indicating the direction of pump rotation shall be cast into the pump casing. A corrosion resistant metal nameplate bearing the arrow shall be considered acceptable if permanently fastened to the fire pump casing.
- 3.5.5 The model or type identification shall correspond with the manufacturer's catalog designation and shall uniquely identify the certification agency's mark of conformity.
- 3.5.6 The certification agency's mark of conformance shall be displayed visibly and permanently on the product and/or packaging as appropriate and in accordance with the requirements of the certification agency. The manufacturer shall exercise control of this mark as specified by the certification agency and the certification scheme.
- 3.5.7 All markings shall be legible and durable.

3.6 Manufacturer's Installation and Operation Instructions

Maintenance, operation and installation instructions, including any special dimension requirements, shall be furnished by the manufacturer. Instructions shall be provided with each fire pump. Fire pumps supplied with mechanical seals shall have explicit directions for maintaining and replacing the mechanical seal.

3.7 Calibration

- 3.7.1 Each piece of equipment used to verify the test parameters shall be calibrated within an interval determined on the basis of stability, purpose, and usage. A copy of the calibration certificate for each piece of test equipment is required. The certificate shall indicate that the calibration was performed against working standards whose calibration is certified as traceable to an acceptable reference standard and certified by an ISO 17025 accredited calibration laboratory. The test equipment shall be clearly identified by label or sticker showing the last date of the calibration and the next due date. A copy of the service provider's accreditation certificate as an ISO 17025 accredited laboratory should be available.
- 3.7.2 When the inspection equipment and/or environment is not suitable for labels or stickers, other methods such as etching of control numbers on the measuring device are allowed, provided documentation is maintained on the calibration status of thus equipment.

3.8 Tolerances

Tolerances on units of measure shall be as described in Appendix E, unless otherwise specified.

4. PERFORMANCE REQUIREMENTS

4.1 Design and Calculation Review

- 4.1.1 The pump shall conform to the manufacturer's drawings and specifications and to the certification agency's design and calculation requirements stated in Section 3.
- 4.1.2 A sample pump shall be examined and compared to drawings and specifications. It shall be verified that the sample conforms to the physical and structural requirements described in Section 3, General Requirements.

The following calculations shall be reviewed and compared to the requirements stated in Section 3:

- Maximum radial thrust
- Maximum torsional shearing stress
- Mechanical seal and pump compatibility
- Casing bolt strength
- Bearing life calculations
- Shaft size
- Shaft and stuffing box runout
- Coupling stress (when extension shafts and spacer couplings are used)
- Shaft deflection and impeller clearance/interference
- Radial load calculations
- Strength of impeller holding bolt

4.2 Performance

- 4.2.1 The following pump performance and testing is required:
- The pump shall develop its rated pressure when delivering its rated capacity.
 - The pump shall develop at least 65 percent of its rated pressure while delivering 150 percent of the rated capacity.
 - The pump shall not exceed 140 percent of its rated pressure at any point along its characteristic curve (pressure vs. flow), including the shutoff point. The shutoff head shall not be less than 99 percent of the maximum head.
 - The maximum power required shall be determined.
- 4.2.2 At least one sample pump and motor combination of each rated capacity shall be tested. If one or more impeller designs, or a range of impeller diameters are used to obtain the desired head range for the pump, the minimum and maximum impeller diameters of each type shall be tested. Intermediate impeller diameters may be tested as needed to ensure the certification agency's understanding of the intermediate size impeller pump performance.
- 4.2.3 The pump and its electric motor shall be operated at various flow rates from shut-off to greater than 150 percent of the requested rated flow to generate the total head, power, and efficiency curves. At each flow rate the total discharge head, total suction head, power required, and speed shall be measured. A minimum of eight flow readings shall be taken to generate the curve. All test speeds must be ± 4 percent of the rated speed. In order to develop characteristic curves, test data shall be corrected to rated speed by means of the affinity relationships. All readings must be witnessed by a certification agency engineer.
- 4.2.4 A total suction head adequate to produce the maximum power requirement for the pump shall be provided. Maximum power is the greatest power required to drive the pump at any point along its characteristic curve, and is defined as the point where a zero slope of the tangents to the characteristic power curve occurs. The maximum power required shall occur when there is no increase in power with an increase in the total suction head at that same flow.

- 4.2.5 The pumps shall be tested with the minimum clearance between the impeller and casing wear rings.

4.3 Suction Lift

- 4.3.1 The pump shall develop at least 65 percent of its rated pressure when operating at a suction lift of at least 15 ft. (4.6 m), referred to sea level, and delivering 150 percent of the rated capacity. If mechanical seals are used, they shall not allow air to leak into the pump at any point along the characteristic curve, including shut-off.
- 4.3.2 At least one sample pump and motor combination of each rated capacity shall be tested. If one or more impeller designs, or a range of impeller diameters are used to obtain the desired head range for the pump, the minimum and maximum impeller diameters of each type shall be tested. Intermediate impeller diameters may be tested as needed to ensure the certification agency's understanding of the intermediate size impeller pump performance.
- 4.3.3 The pump shall be operated with a minimum suction lift of 15 ft. (4.6 m), referred to sea level, at various flow rates to generate total head, power, and efficiency curves. At each flow the total head, power required, and speed shall be measured. A minimum of three flow readings in close proximity around 150 percent of rated flow shall be taken to generate the curve, with the 150 percent point within the span of these points. All test speeds must be ± 4 percent of the rated speed. In order to develop characteristic curves, test data shall be corrected to rated speed by means of the affinity relationship. All readings must be witnessed by a certification agency engineer.
- 4.3.4 If the pump is to be certified with mechanical seals at least one complete minimum 15 ft. (4.6 m) suction lift test, referred to sea level, with the mechanical seals installed shall be performed. This test shall be performed with the worst case condition from the calculations in section 3.2.6.2.11.

4.4 One Hour Test

- 4.4.1 No rubbing of the impeller and casing wear rings is permitted when the pump assemblies shown to have the greatest shaft deflection are run as close to zero flow as possible (maximum radial load) at the maximum suction pressure for one hour.
- 4.4.2 The pump assemblies selected for this test shall be of the impeller diameter and speed shown to have the greatest shaft deflection by calculation. Calculations shall be submitted for review prior to scheduling testing. A sample pump of each different model submitted for certification shall be examined prior to the test for any rubbing of the impeller and casing wear rings. The pump shall be run as close to zero flow (maximum radial load) as possible without boiling the water, and at the maximum allowable suction pressure, specified by the pump manufacturer, for one hour. In no case shall the maximum allowable suction pressure be less than 75 psi (515 kPa). Subsequently, the pump shall be disassembled and the impeller and casing wear rings examined for evidence of rubbing.

4.5 Flange and Gasket Tightness

- 4.5.1 The pump shall withstand an exposure to a hydrostatic test. During and at the conclusion of this test, there shall be no leakage, except at stuffing box packing.
- 4.5.2 A sample pump casing and cover of each model and material shall be hydrostatically tested to a pressure equal to, or greater than, the sum of the maximum shutoff pressure of the pump plus a maximum allowable suction pressure specified by the pump manufacturer ($P_{\max} + P_{\max. \text{ Suction}}$). No leakage, except at the shaft packing, shall be observed in a 5 minute test when hydrostatically tested at the required pressure. The maximum shutoff pressure, P_{\max} , is the highest shutoff pressure obtained in testing the range of impeller diameters and speeds submitted for certification. The test pressure shall be held for five minutes. In no case shall the maximum allowable suction pressure, $P_{\max. \text{ Suction}}$, be less than 75 psi (515 kPa), or the leakage test be conducted at less than 250 psi (1725 kPa). Casing bolts normally provided shall be used for this test.

4.6 Hydrostatic Strength

- 4.6.1 The pump shall withstand an exposure to a hydrostatic test. During and at the conclusion of this test, there shall

be no rupture, cracking or permanent distortion of any component of the pump.

- 4.6.2 A sample casing of each model and material shall be hydrostatically tested to a pressure equal to, or greater than, twice the sum of the maximum shutoff pressure of the pump plus a maximum allowable suction pressure specified by the pump manufacturer, $2 \times (P_{\max} + P_{\max. \text{Suction}})$. The maximum shutoff pressure, P_{\max} , is the highest shutoff pressure obtained in testing the range of impeller diameters and speeds submitted for certification. No rupture, cracking or permanent distortion shall be observed in a 5 minute test when hydrostatically tested at the required pressure. In no case shall the maximum allowable suction pressure, $P_{\max. \text{Suction}}$, be less than 75 psi (515 kPa), or the test be conducted at a pressure less than 400 psi (2760 kPa). Casing bolts normally provided shall be used for this test.

4.7 Mechanical Seal Test (Mechanical Seal Pumps Only)

- 4.7.1 No failure of the mechanical seal is permitted when the pump assemblies shown to have the greatest shaft deflection are run as close to zero flow as possible (maximum radial load) for one hour for each available mechanical seal.
- 4.7.2 Each type and size of mechanical seal for use with the pump shall be tested for compliance. The pump assemblies selected for this test shall be of the impeller diameter and speed shown to have the greatest shaft deflection by calculation. Calculations shall be submitted for review prior to scheduling testing. The pump shall be run for one hour as close to zero flow (maximum radial load) as possible without boiling the water. In no case shall the discharge pressure be less than 95 percent of the shut-off pressure for the pump under test. No leakage of the mechanical seal is permitted. Subsequently, the pump shall be disassembled and the mechanical seals shall be examined for evidence of wear or other signs of failure of the mechanical seal.

4.8 Test Procedure

Pump testing shall be performed by the manufacturer at the manufacturing facility. The certification agency shall witness the testing and obtain copies of the data and calibration certificates. The specific tests to be conducted shall be in accordance with the certification agency's test plan. Test procedures shall be in accordance with recommendations of the Hydraulic Institute Standards, *Standard for Centrifugal, Rotary and Reciprocating Pumps* (Appendix C).

5. OPERATIONS REQUIREMENTS

5.1 Demonstrated Quality Control Program

5.1.1 A quality assurance program is required to assure that subsequent in-line type centrifugal fire pumps produced by the manufacturer at an authorized location, shall present the same quality and reliability as the specific in-line type centrifugal fire pumps examined. Design quality, conformance to design, and performance are the areas of primary concern.

- Design quality is determined during the examination and tests and may be documented in the certification report.
- Continued conformance to this standard is verified by the certifier's surveillance program.
- Quality of performance is determined by field performance and by periodic re-examination and testing.

5.1.2 The manufacturer shall demonstrate a quality assurance program which specifies controls for the following areas:

- Existence of corporate quality assurance guidelines;
- Incoming quality assurance, including testing;
- In-process quality assurance, including testing;
- Final inspection and tests;
- Equipment calibration;
- Drawing and change control;
- Packaging and shipping; and,
- Handling and disposition of non-conformance materials.

5.1.3 Documentation/Manual

There should be an authoritative collection of procedures/policies. It should provide an accurate description of the quality management system while serving as a permanent reference for implementation and maintenance of that system. The system should require that sufficient records are maintained to demonstrate achievement of the required quality and verify operation of the quality system.

5.1.4 Records

To assure adequate traceability of materials and products, the manufacturer shall maintain a record of all quality assurance tests performed, for a minimum period of two years from the date of manufacture.

5.1.5 Drawing and Change Control

- The manufacturer shall establish a system of product configuration control that shall allow no unauthorized changes to the product. Changes to critical documents, identified in the certification report, may be required to be reported to, and authorized by, the certification agency prior to implementation for production.
- Records of all revisions to all certified products shall be maintained.

5.2 Surveillance Audit

5.2.1 An audit of the manufacturing facility may be part of the certification agency's surveillance requirements to verify implementation of the quality control program. Its purpose is to determine that the manufacturer's equipment, procedures, and quality program are maintained to ensure a uniform product consistent with that which was tested and certified.

5.2.2 Certified products or services shall be produced or provided at, or provided from, location(s) disclosed as part of the certification examination. Manufacture of products bearing a certification mark is not permitted at any other location prior to disclosure to the certification agency.

- 5.2.3 The Fire Pump Manufacturer shall maintain design/documentation control, and manufacture certified fire pumps only at the location(s) audited by the certification agency and as specified in the certification report.
- 5.2.4 The OEM is responsible to rectify any non-conformances discovered at the Alternate Manufacturing and/or the Fire Pump Packager facility to the satisfaction of the certification agency.

5.3 Manufacturer's Responsibilities

- 5.3.1 The manufacturer shall notify the certification agency of changes in product construction, design, components, raw materials, physical characteristics, coatings, component formulation or quality assurance procedures prior to implementation.
- 5.3.2 The electric motor is an integral part of the pump assembly and changes to the design of the electric motor will possibly affect the performance of the pump. The pump manufacturer shall institute a quality control program sufficient to discover any changes to motor shaft or bearing design that could affect the pump performance. The certification agency shall evaluate said program and judge its adequacy. An acceptable program shall include procedures to prohibit the shipment of any pump assemblies incorporating revised motor designs prior to notification to and their acceptance by the certification agency.

5.4 Manufacturing and Production Tests

5.4.1 Test Requirement No. 1 - *Performance Test*

The manufacturer shall performance test 100 percent of production fire pumps, recording flow, total head, speed and power consumed at a minimum of six points spanning from shut off to beyond 1.5 times rated flow. All measured test speeds shall be within ± 4 percent of the rated speed. In order to develop the characteristic curve, test data shall be corrected to rated speed by means of the affinity relationship. This corrected curve shall be supplied with the pump.

5.4.2 Test Requirement No. 2 - *Leakage Test*

The manufacturer shall test 100 percent of production fire pumps for body leakage to the maximum design working pressure, but not less than 250 psi (1725 kPa). The pressure shall be held for a minimum of five minutes with no objectionable leakage (except at the shaft packing), at any joint. Pump casing distortion or leakage is not allowed.

APPENDIX A:

Appendix A is intentionally blank

APPENDIX B:

Appendix B is intentionally blank

APPENDIX C: Test Procedures

There are several acceptable methods of obtaining the test data needed. In order to establish uniformity in method selection, the following techniques, based on recommendations by the Hydraulic Institute, are listed below. For more specific information such as test set-ups and the equations needed to compute results from raw data, reference should be made to the “Hydraulic Institute Standards”.

C.1 Capacity Measurements

C.1.1 Weight

Scale measurements with an accuracy of ± 0.25 percent of full scale shall be obtainable.

C.1.2 Volume

Reservoir measurements with an accuracy of ± 0.5 percent of the reading shall be obtainable.

C.1.3 Venturi

A certified curve showing the calibration of the meter shall be provided. Machined tubes shall be accurate within ± 0.75 percent of the rate of flow. The size of the venturi needed shall be determined by the throat velocity. A minimum of 20 ft/sec (6.1 m/sec) shall be affected at the venturi throat at the rated capacity of the pump.

The accuracy of the venturi meter depends upon its installation within the hydraulic system. The meter shall not be adversely affected by improper flow conditions immediately preceding the venturi tube. Non-uniform velocity distribution or swirling or pulsating flow will affect the value of the coefficient. Table C.1.3 shows the length of straight pipe required ahead of the venturi tube expressed in terms of equivalent diameters.

Table C.1.3: Straight Pipe Required After Any Fitting before the Venturi Meter in Diameters of Pipe

Meter Ratio (Throat to Inlet Diameter)	0.4	0.5	0.6	0.7	0.8
One standard short radius elbow	1	2	3	4	6
Two elbows in same plane	2	3	4	6	8
Two elbows in planes at 90E and with straightening vanes	2	3	4	5	7
Standard cast iron flanged reducer	2	5	7.5	10	13
Standard cast iron flanged increaser	1	2	3	4.5	6
Globe valve with straightening vanes	2	4	6	9	12
Gate valve - 0.2 open	2	4	6	9	12
Gate valve - 0.5 open	2	3	4	6	8
Gate valve - full open	0	0.5	1	2	3

Note: A centrifugal pump pumping directly into a venturi meter should have at least 10 pipe diameters of straight pipe between it and the meter. This distance can be reduced if straightening vanes are properly used between the pump and venturi.

C.1.4 Nozzles

A certified curve showing the calibration of the nozzle shall be provided. When ASME long radius flow nozzles are used with an outlet to inlet diameter ratio from 0.2 to 0.7, the tolerance in the rate of flow should not exceed ± 0.75 percent for 3 in. pipe and over. When other nozzles are used with the same specifications listed above, the error should not exceed ± 1 percent of the rated flow. The nozzle size shall be selected to provide a minimum velocity of 20 ft./s (6.1 m/s) at the nozzle throat.

C.1.5 Orifice Plate

A certified curve showing the calibration of a square edged concentric orifice plate shall be provided. The error should not exceed ±1.5 percent of the reading when using an orifice-to-pipe diameter ratio from 0.10 to 0.80. Ratios outside of these limits should not be used. Preferred orifice to pipe diameter ratios are from 0.20 to 0.60.

To ensure accurate flow measurements, a sufficient length of straight pipe is required preceding and following the orifice plate. The values required expressed in terms of equivalent diameters, are shown in Tables C.1.5 (a) and (b). When “pipe taps” are used, the values shown in Tables C.1.5 (a) and (b) should be increased by 2 diameters.

Table C.1.5 (a): Straight Pipe Required After Any Fitting before Meter in Diameters of Pipe

Meter Ratio (Throat to Inlet Diameter)	0.2	0.3	0.4	0.5	0.6	0.7	0.8
Tee or wye within line flow	6	6	6.5	7	8.5	10.5	14
One elbow, branch flow thru tee or wye, or flow from drum or separator	6	6	6.5	7	9	13	20.5
Globe valve - wide open	9	9	9.5	10.5	13	15	21
Gate valve - wide open	6	6	6	6	7.5	9.5	13.5
Two or more short radius elbows or bends in the same plane	7.5	7.5	8.5	10.5	13.5	18	25
Two or more long radius elbows or bends in the same plane	6	6	6.5	8	11	16	23
Two short radius elbows or bends in different planes	14.5	16	17.5	20.5	24.5	30	40
Two long radius elbows or bends in different planes	7	8	10	12	16	22	33

Note: A centrifugal pump pumping directly into a nozzle or orifice should have at least 10 pipe diameters of straight pipe between it and the meter. This distance can be reduced if straightening vanes are properly used between the pump and nozzle or orifice.

Table C.1.5 (b): Straight Pipe Required After Meter Before Any Fitting in Diameters of Pipe

Meter Ratio (Throat to Inlet Diameter)	0.2	0.3	0.4	0.5	0.6	0.7	0.8
Gate valve - wide open	0	0	0	0	0	0	0
Wye	0	0	0	0	0	0	4
Tee	0	0	0	0	0	3.5	4
Expansion joint	0	0	0	0	0	3.5	4
45° Elbow	0	0	0	0	3.5	3.5	4
Long radius elbow or bend	2	2.5	2.5	3	3.5	3.5	4
Regulators, control valves, and partly throttled gate valves	6	6	6	6	6	6	6

C.1.6 Weir

A rectangular sharp crested weir with a smooth vertical crest wall, complete crest contraction, free overfall and with the end contraction suppressed, is a suitable capacity measuring device. The weir should be calibrated in place with the water circuit.

When rectangular suppressed weirs are used, the error shall not exceed ±2 percent of the flow under the following limitations of flow:

- The head is not smaller than 0.2 ft. (61 mm).
- The head is not larger than one-half the height of the weir.
- The head is not larger than one-half the length of the weir.

C.1.7 Electromagnetic Flow Meters

Electromagnetic flowmeters are based on Faraday's Law of Magnetic Induction that states that a voltage will be induced when a conductor, in this case water, moves at right angles through a magnetic field is proportional to the velocity of that conductor - the faster the flow rate, the higher the voltage. This voltage is picked up by sensing electrodes mounted in the meter tube and sent to the transmitter which takes the voltage and calculates the flow rate based on the cross sectional area of the meter tube. Pressure drop across the meter is the same as it is through

an equivalent length of pipe because there are no moving parts or obstructions to the flow.

Electromagnetic flow meters shall have an accuracy of ± 0.5 percent of the flow reading.

C.2 Head Measurements

- C.2.1 Instruments to measure head shall, when practical, be water columns or manometers and for high pressures shall be mercury manometers, bourdon gauges, electrical pressure transducers or dead weight gauge testers. If water gauges are used, errors due to water temperature difference within the gauge and pump shall be avoided. Measuring instrumentation shall have records of calibration. Tolerances shall not exceed ± 1.0 percent of the full scale.
- C.2.2 It is important that steady flow conditions exist at the point of instrument connection. For this reason, it is necessary that pressure or head measurement be taken on a section of pipe where the cross-section is constant and straight. Five to ten diameters of straight pipe of unvarying cross-section following any elbow or curved member, valve, or other obstruction, are usually necessary to ensure steady flow conditions.
- C.2.3 Special care shall be taken in the drilling of orifice or tap openings for gauges. The following precautions shall be taken:
- The orifice in the pipe shall be flush with and normal to the wall of the water passage;
 - The wall of the water passage shall be smooth and of unvarying cross-section. For a distance of at least 12 in. (305 mm) preceding the orifice, all tubercles and roughness shall be removed with a file or emery cloth, if necessary;
 - The orifice shall be of a diameter from 1/8 in. to 1/4 in. (3.2 mm to 6.4 mm) and of a length equal to twice the diameter; and,
 - The edges of the orifice shall be provided with a suitable radius tangential to the wall of the water passage, and shall be free from burrs or irregularities.
- C.2.4 The datum shall be taken as the centerline of the pump.

C.3 Power Measurements

- C.3.1 Pump input power shall be determined by either transmission dynamometers, torsion dynamometers, strain gauge type torque measuring devices, or by the use of calibrated drivers.
- C.3.2 When pump input power is to be determined by transmission dynamometers, the unloaded and unlocked dynamometer must be properly balanced, prior to the test, at the same speed at which the test is to be run. The scales should be checked against standard weights.
- C.3.3 When pump input power is to be determined by torsion dynamometers, the unloaded dynamometer shall be statically calibrated prior to the test by measuring the angular deflection for a given torque; the tare reading on the dynamometer scale is taken at rated speed with the pump disconnected.
- C.3.4 When strain gauge type torque measuring devices are used to measure pump input power, they shall be calibrated, with their accompanying instrumentation, at regular intervals.
- C.3.5 When pump input power is to be determined by the use of a calibrated motor, measurements of power input shall be made at the terminals of the motor to exclude any line losses that may occur between the switchboard and the driver itself. Certified calibration curves of the motor must be provided. The calibration shall be conducted on the specific motor in question, and not on a similar machine. Such calibrations must indicate the true input-output value of the motor efficiency and not some conventional method of determining an arbitrary efficiency.
- C.3.6 After the completion of any of the above tests, recalibration or rebalancing shall be checked to assure that no change has taken place. In the event of appreciable change, the test shall be rerun.
- C.3.7 Calibrated laboratory type electric meters and transformers shall be used to measure power input to all electric

motors.

C.4 Speed Measurement

- C.4.1 Measurement of speed shall be made by means of revolution counters, tachometers, or stroboscopic devices.
- C.4.2 For speed measurements taken by means of a revolution counter, the timing period shall be of sufficient length to obtain a true average speed. The stopwatch shall be checked against a standard timer. If electric/electronic speed sensing element with electronic counter is used, it shall be checked against a suitable secondary frequency standard.
- C.4.3 When a tachometer is used, it shall be calibrated against a revolution counter before and after the test. Tachometer readings shall be made at frequent intervals during the period each test reading is taken to determine an accurate measurement of average speed over that reading period.
- C.4.4 When a stroboscopic device is used, the comparison frequency source shall be either line frequency, where stable, or a stable independent frequency. The speed shall be determined by the observation and deduction of slip from the synchronous speed.

C.5 Time Measurement

Time measurement with an accuracy of $\pm 1/100$ of a second shall be obtainable.

APPENDIX D: Fire Pump Unit (Packages)

The fire pump package consists of the following components which are furnished by the pump manufacturer, alternate manufacturer, or a fire pump packager. Where marked (*) certified components shall be supplied.

1. Fire pump*
2. Driver - diesel engine* or electric motor
3. Pump controller* (electric motor or diesel engine)
4. Flexible coupling (not all elastomeric) or drive shaft
5. Suction and discharge pressure gauges*
6. Pressure-relief valve* and waste cone, when required
7. Automatic air release valve*
8. Circulation-relief valve*
9. Substantial bedplate for pump and driver
10. Diesel engine accessories:
 - i. starting batteries
 - ii. rigid cooling water and fuel lines (May have short flexible elements in close proximity to engine to minimize vibration)
 - iii. exhaust piping and muffler
 - iv. fuel tank
11. Instruction, operation and maintenance manual in local language
12. Spare mechanical seals (optional, for pumps certified with mechanical seal)

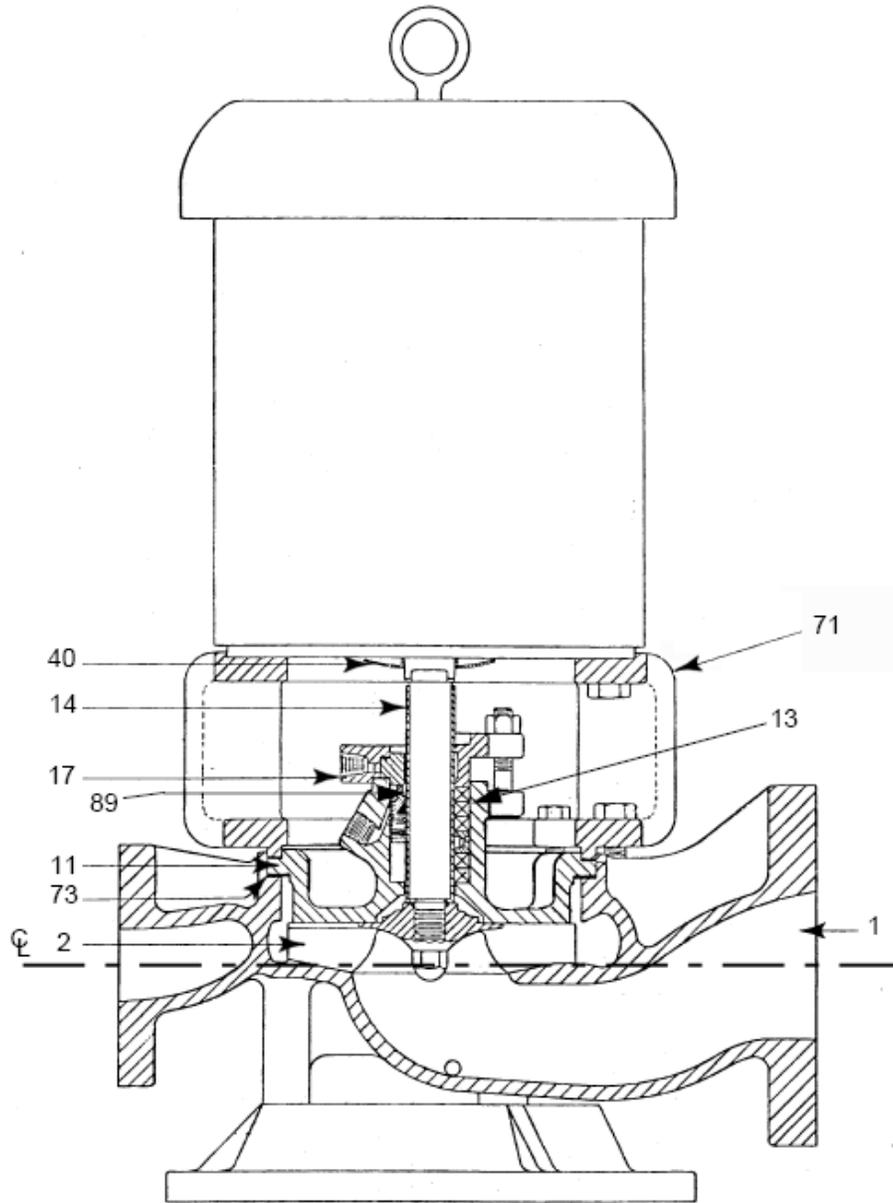
APPENDIX E: Tolerance

Unless otherwise stated, the following tolerances shall apply:

Flow	+ 1/- 0 percent of value
Frequency (Hz):	± 5 percent of value
Length:	± 2 percent of value
Volume:	± 2 percent of value
Volume Per Unit Area:	± 5 percent of value
Power	± 1.5 percent of value
Pressure:	± 0.5 percent of value
Speed	± 0.3 percent of value
Temperature:	± 4°F (2°C)
Time:	+ 5/-0 seconds +0.1/-0 minutes

Unless stated otherwise, all tests shall be carried out at a room (ambient) temperature of $68 \pm 9^\circ\text{F}$ ($20 \pm 5^\circ\text{C}$).

APPENDIX F: Figures



- | | |
|------------------------|---------------------|
| 1 Casing | 17 Gland |
| 2 Impeller | 40 Deflector |
| 11 Cover, seal chamber | 71 Adapter |
| 13 Packing | 73 Gasket, casing |
| 14 Sleeve, shaft | 89 Seal, mechanical |

Figure F-1: Close coupled single stage In-line

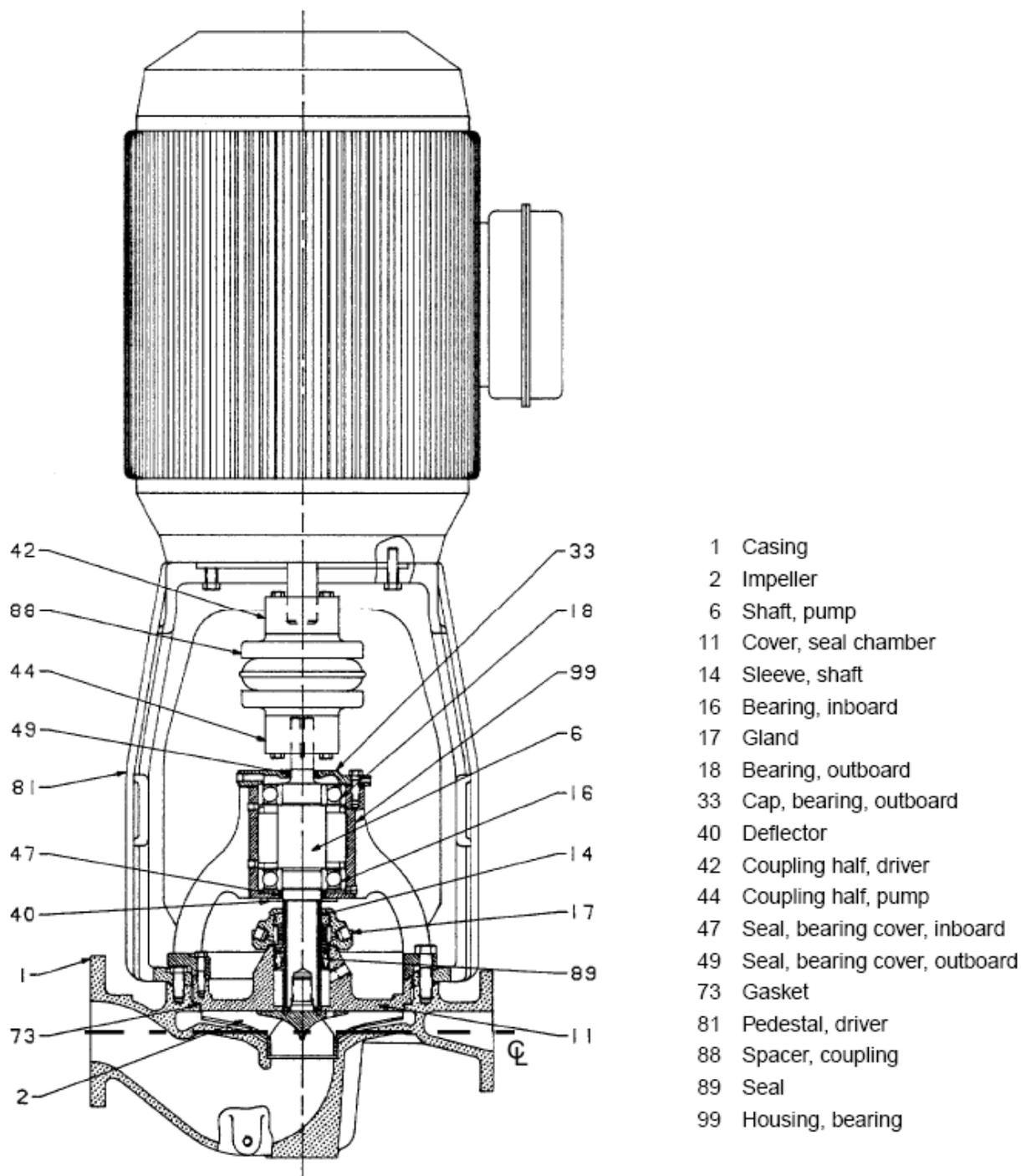
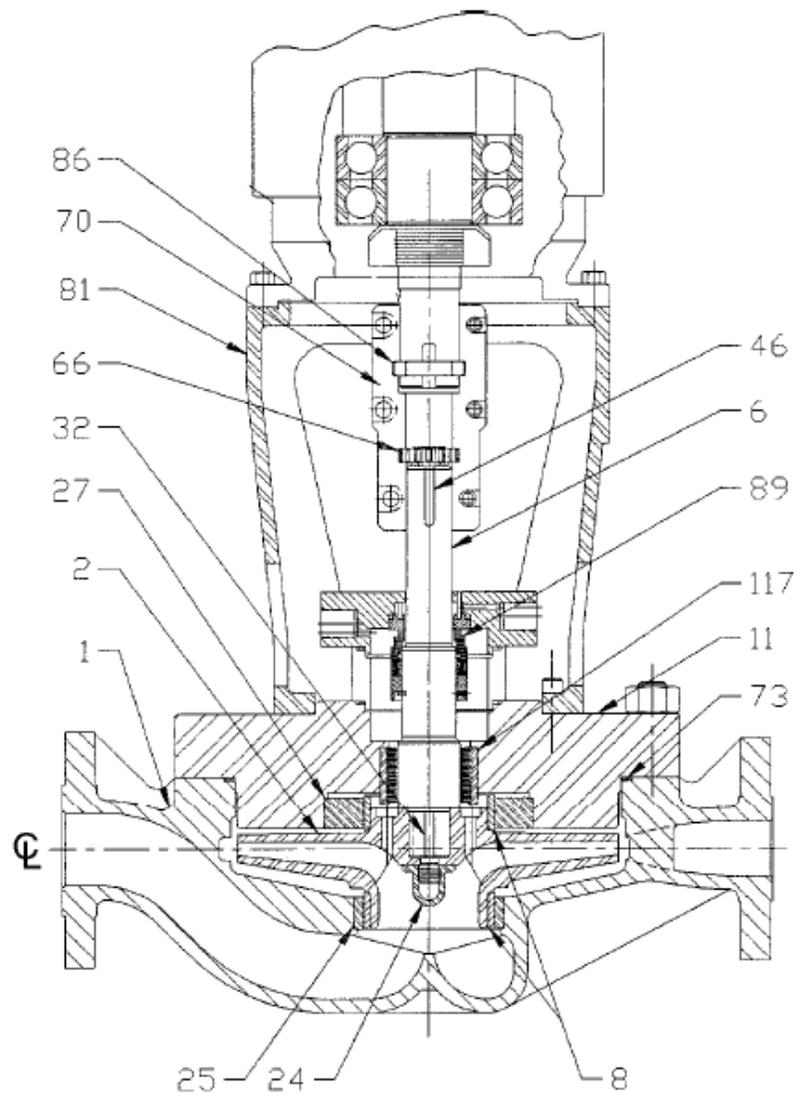


Figure F-2: Separately coupled single stage In-line – flexible coupling



- | | |
|------------------------|--------------------------------|
| 1 Casing | 46 Key, coupling |
| 2 Impeller | 66 Nut, shaft adjusting |
| 6 Shaft, pump | 70 Coupling, shaft |
| 7 Ring, casing | 73 Gasket |
| 8 Ring, impeller | 81 Pedestal, driver |
| 11 Cover, seal chamber | 86 Ring, thrust, split |
| 24 Nut, impeller | 89 Seal |
| 27 Ring, cover | 117 Bushing, pressure reducing |
| 32 Key, impeller | |

Figure F-3: Separately coupled single stage In-line – rigid coupling